

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 30, 2019

CorEnergy Infrastructure Trust, Inc.

(Exact Name of Registrant as Specified in Its Charter)

Maryland

(State or Other Jurisdiction of Incorporation)

001-33292

(Commission File Number)

20-3431375

(IRS Employer Identification No.)

**1100 Walnut, Ste. 3350
Kansas City, MO**

(Address of Principal Executive Offices)

64106

(Zip Code)

(816) 875-3705

(Registrant's telephone number, including area code)

Not Applicable

(Former Name or Formed Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

| <u>Title of Each Class</u> | <u>Trading Symbol(s)</u> | <u>Name of Each Exchange On Which Registered</u> |
|---|--------------------------|--|
| Common Stock, par value \$0.001 per share | CORR | New York Stock Exchange |
| 7.375% Series A Cumulative Redeemable Preferred Stock | CORRPrA | New York Stock Exchange |

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition.

On October 30, 2019, CorEnergy Infrastructure Trust, Inc. (the "Company") issued a press release announcing its financial results for the third quarter ended September 30, 2019. A copy of the press release is attached as Exhibit 99.1 to this Form 8-K.

The information in this Item 2.02, and Exhibit 99.1 to this Current Report on Form 8-K, shall not be deemed "filed" for the purposes of or otherwise subject to the liabilities under Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), nor shall it be deemed incorporated by reference in any filing of the Company under the Securities Act of 1933 or the Exchange Act, except as expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) EXHIBITS.

| <u>Exhibit No.</u> | <u>Description</u> |
|----------------------|--|
| 99.1 | Press Release dated October 30, 2019 |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

COREENERGY INFRASTRUCTURE TRUST, INC.

Dated: October 30, 2019

By: /s/ Rebecca M. Sandring
Rebecca M. Sandring
Secretary



CorEnergy Announces Third Quarter 2019 Results

KANSAS CITY, MO - October 30, 2019 - CorEnergy Infrastructure Trust, Inc. ("CorEnergy" or the "Company") today announced financial results for the third quarter, ended September 30, 2019.

Third Quarter Performance Summary

Third quarter financial highlights, including the impact of the Convertible Notes Exchange, are as follows:

| | For the Three Months Ended September 30, 2019 | | |
|--|--|-----------|-----------|
| | Total | Per Share | |
| | | Basic | Diluted |
| Net Income (Loss) (Attributable to Common Stockholders) ¹ | \$ (21,733,380) | \$ (1.65) | \$ (1.65) |
| NAREIT Funds from Operations (NAREIT FFO) ¹ | \$ (16,222,013) | \$ (1.23) | \$ (1.23) |
| Funds From Operations (FFO) ¹ | \$ (16,176,808) | \$ (1.23) | \$ (1.23) |
| Adjusted Funds From Operations (AFFO) ¹ | \$ 13,067,911 | \$ 0.99 | \$ 0.94 |
| Dividends Declared to Common Stockholders | | \$ 0.75 | |

¹ Management uses AFFO as a measure of long-term sustainable operational performance. NAREIT FFO, FFO, and AFFO are non-GAAP measures. Reconciliations of NAREIT FFO, FFO and AFFO, as presented, to Net Income (Loss) Attributable to CorEnergy Stockholders are included at the end of this press release. See Note 1 for additional information.

Recent Developments

- **MoGas FERC Rate Case:** The rate case before the Federal Energy Regulatory Commission (FERC) for CorEnergy's interstate MoGas Pipeline was settled, with final approval received from the FERC in September 2019.
- **Convertible Notes Offering and Exchange:** In August 2019, CorEnergy completed an offering of \$120 million of its 5.875% Convertible Senior Notes (due 2025) in a private placement to institutional buyers. CorEnergy used a portion of the \$116 million in net proceeds, together with shares of its common stock, valued at \$33 million, to repurchase approximately \$64 million of its 7.00% Convertible Senior Notes (due 2020). These actions significantly increased CorEnergy's liquidity and extended the maturity of its debt facilities, while reducing its weighted average cost of capital with a lower interest rate on the 2025 notes. CorEnergy recorded a loss on extinguishment of debt of approximately \$29 million in connection with the exchange, affecting third-quarter 2019 net income as reported under Generally Accepted Accounting Principles (GAAP), NAREIT FFO and FFO. Adjusted Funds from Operations (AFFO) remained relatively consistent.
- **Maintained Dividend:** The Board of Directors declared a common stock dividend of \$0.75 per share (\$3.00 annualized) for the third quarter of 2019, in line with the previous 16 quarterly dividends.

"The third quarter and first nine months of 2019 marked a further strengthening of CorEnergy's financial position, as well as an improvement in operating income and Adjusted Funds from Operations from the prior year. We continue evaluating assets with potential partners to find the right investments for CorEnergy, in a capital-markets environment where many energy producers are seeking alternative financing," said CorEnergy Chairman and Chief Executive Officer Dave Schulte. "Our balance sheet management steps will benefit earnings and provide liquidity to fund growth. As anticipated, we concluded our FERC rate case for the MoGas Pipeline with a favorable agreement providing a steady source of transportation and distribution revenue."

Portfolio Update

MoGas Pipeline: MoGas and all intervenors in its FERC rate case, filed May 31, 2018, agreed on new rates totaling approximately \$14.8 million. FERC gave final approval to the settlement in September 2019. In conjunction with the settlement, MoGas entered into 5-year firm transportation service agreements with its customers, in exchange for modest discounts.

Pinedale Liquids Gathering System: In September 2019, Ultra Petroleum Corp. (UPL), the tenant for CorEnergy's Pinedale LGS, announced it had agreed to an amended credit facility with lenders to remove financial maintenance covenants, while also placing limits on capital expenditures and suspending UPL's drilling program during this time of multi-year lows in natural gas prices. UPL also announced that its 2020 production expectations are lower than for 2019.

Outlook

CorEnergy regularly assesses its ability to pay and grow its dividend to common stockholders above the current \$0.75 per quarter. The Company targets long-term revenue growth of 1-3% annually from existing contracts through inflation-based and potential participating rent adjustments and additional growth from acquisitions. CorEnergy believes that a number of actions can be taken to adequately offset the lost revenue from the December 2018 sale of the Portland Terminal, which could include a combination of (i) additional investments in revenue generating assets and / or (ii) deleveraging of the Company's balance sheet through preferred equity and debt repurchases, at attractive prices. There can be no assurance that any potential acquisition opportunities will result in consummated transactions.

Dividend Declaration

Common Stock: A third quarter 2019 dividend of \$0.75 per share was declared for CorEnergy's common stock. The dividend is payable on November 29, 2019, to stockholders of record on November 15, 2019. The third quarter 2019 dividend will be paid entirely in cash.

Preferred Stock: For the Company's 7.375% Series A Cumulative Redeemable Preferred Stock, a cash dividend of \$0.4609375 per depositary share was declared. The preferred stock dividend, which equates to an annual dividend payment of \$1.84375 per depositary share, is payable on November 29, 2019, to stockholders of record on November 15, 2019.

Third Quarter Earnings Call

CorEnergy will host a conference call on Thursday, October 31, 2019, at 1:00 p.m. Central Time to discuss its financial results. Please dial into the call at 877-407-8035 (for international, 1-201-689-8035) approximately five to ten minutes prior to the scheduled start time. The call will also be webcast in a listen-only format. A link to the webcast will be accessible at corenergy.reit.

A replay of the call will be available until 1:00 p.m. Central Time on November 30, 2019, by dialing 877-481-4010 (for international, 1-919-882-2331). The Conference ID is 54913. A replay of the conference call will also be available on the Company's website.

About CorEnergy Infrastructure Trust, Inc.

CorEnergy Infrastructure Trust, Inc. (NYSE: CORR, CORRPrA), is a real estate investment trust (REIT) that owns critical energy assets, such as pipelines, storage terminals, and transmission and distribution assets. We receive long-term contracted revenue from operators of our assets, primarily under triple-net participating leases. For more information, please visit corenergy.reit.

Forward-Looking Statements

This press release contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Although CorEnergy believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in CorEnergy's reports that are filed with the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required by law, CorEnergy does not assume a duty to update any forward-looking statement. In particular, any distribution paid in the future to our stockholders will depend on the actual performance of CorEnergy, its costs of leverage and other operating expenses and will be subject to the approval of CorEnergy's Board of Directors and compliance with leverage covenants.

Notes

¹ NAREIT FFO represents net income (loss) (computed in accordance with GAAP), excluding gains (or losses) from sales of depreciable operating property, impairment losses of depreciable properties, real estate-related depreciation and amortization (excluding amortization of deferred financing costs or loan origination costs) and other adjustments for unconsolidated partnerships and non-controlling interests. Adjustments for non-controlling interests are calculated on the same basis. FFO as we have presented it here, is derived by further adjusting NAREIT FFO for distributions received from investment securities, income tax expense (benefit) from investment securities, net distributions and other income and net realized and unrealized gain or loss on other equity securities. CorEnergy defines AFFO as FFO Adjusted for Securities Investment plus (gain) loss on extinguishment of debt, provision for loan (gain) loss, net of tax, transaction costs, amortization of debt issuance costs, amortization of deferred lease costs, accretion of asset retirement obligation, non-cash costs associated with derivative instruments, and certain costs of a nonrecurring nature, less maintenance, capital expenditures (if any), income tax (expense) benefit unrelated to securities investments, amortization of debt premium, and other adjustments as deemed appropriate by Management. Reconciliations of NAREIT FFO, FFO Adjusted for Securities Investments and AFFO to Net Income (Loss) Attributable to CorEnergy Stockholders are included in the additional financial information attached to this press release.

Contact Information:

CorEnergy Infrastructure Trust, Inc.

Investor Relations

Debbie Hagen

877-699-CORR (2677)

info@coreenergy.reit

Consolidated Balance Sheets

| | September 30, 2019 | December 31, 2018 |
|---|-----------------------|-----------------------|
| Assets | <i>(Unaudited)</i> | |
| Leased property, net of accumulated depreciation of \$101,157,834 and \$87,154,095 | \$ 384,235,493 | \$ 398,214,355 |
| Property and equipment, net of accumulated depreciation of \$18,498,371 and \$15,969,346 | 107,640,017 | 109,881,552 |
| Financing notes and related accrued interest receivable, net of reserve of \$600,000 and \$600,000 | 1,267,500 | 1,300,000 |
| Note receivable | — | 5,000,000 |
| Cash and cash equivalents | 120,430,110 | 69,287,177 |
| Deferred rent receivable | 29,599,410 | 25,942,755 |
| Accounts and other receivables | 3,001,569 | 5,083,243 |
| Deferred costs, net of accumulated amortization of \$1,790,091 and \$1,290,236 | 2,338,588 | 2,838,443 |
| Prepaid expenses and other assets | 694,288 | 668,584 |
| Deferred tax asset, net | 4,883,349 | 4,948,203 |
| Goodwill | 1,718,868 | 1,718,868 |
| Total Assets | \$ 655,809,192 | \$ 624,883,180 |
| Liabilities and Equity | | |
| Secured credit facilities, net of debt issuance costs of \$171,275 and \$210,891 | \$ 34,654,725 | \$ 37,261,109 |
| Unsecured convertible senior notes, net of discount and debt issuance costs of \$3,942,712 and \$1,180,729 | 121,583,288 | 112,777,271 |
| Asset retirement obligation | 8,289,320 | 7,956,343 |
| Accounts payable and other accrued liabilities | 7,133,813 | 3,493,490 |
| Management fees payable | 1,665,026 | 1,831,613 |
| Unearned revenue | 6,511,572 | 6,552,049 |
| Total Liabilities | \$ 179,837,744 | \$ 169,871,875 |
| Equity | | |
| Series A Cumulative Redeemable Preferred Stock 7.375%, \$125,493,175 and \$125,555,675 liquidation preference (\$2,500 per share, \$0.001 par value), 10,000,000 authorized; 50,197 and 50,222 issued and outstanding at September 30, 2019 and December 31, 2018, respectively | \$ 125,493,175 | \$ 125,555,675 |
| Capital stock, non-convertible, \$0.001 par value; 13,534,856 and 11,960,225 shares issued and outstanding at September 30, 2019 and December 31, 2018 (100,000,000 shares authorized) | 13,535 | 11,960 |
| Additional paid-in capital | 369,884,338 | 320,295,969 |
| Retained earnings (deficit) | (19,419,600) | 9,147,701 |
| Total Equity | 475,971,448 | 455,011,305 |
| Total Liabilities and Equity | \$ 655,809,192 | \$ 624,883,180 |

Consolidated Statements of Income (Unaudited)

| | For the Three Months Ended | | For the Nine Months Ended | |
|---|----------------------------|----------------------|---------------------------|----------------------|
| | September 30, 2019 | September 30, 2018 | September 30, 2019 | September 30, 2018 |
| Revenue | | | | |
| Lease revenue | \$ 16,984,903 | \$ 18,391,983 | \$ 50,338,489 | \$ 54,259,701 |
| Transportation and distribution revenue | 4,068,338 | 4,244,722 | 13,808,064 | 12,071,858 |
| Financing revenue | 28,003 | — | 89,532 | — |
| Total Revenue | 21,081,244 | 22,636,705 | 64,236,085 | 66,331,559 |
| Expenses | | | | |
| Transportation and distribution expenses | 1,116,194 | 2,241,999 | 3,866,092 | 5,349,419 |
| General and administrative | 2,494,240 | 3,046,481 | 8,104,502 | 8,881,314 |
| Depreciation, amortization and ARO accretion expense | 5,645,342 | 6,289,459 | 16,935,688 | 18,868,871 |
| Provision for loan losses | — | — | — | 500,000 |
| Total Expenses | 9,255,776 | 11,577,939 | 28,906,282 | 33,599,604 |
| Operating Income | \$ 11,825,468 | \$ 11,058,766 | \$ 35,329,803 | \$ 32,731,955 |
| Other Income (Expense) | | | | |
| Net distributions and other income | \$ 360,182 | \$ 5,627 | \$ 902,056 | \$ 65,292 |
| Net realized and unrealized loss on other equity securities | — | (930,147) | — | (1,797,281) |
| Interest expense | (2,777,122) | (3,183,589) | (7,582,199) | (9,590,427) |
| Loss on extinguishment of debt | (28,920,834) | — | (33,960,565) | — |
| Total Other Expense | (31,337,774) | (4,108,109) | (40,640,708) | (11,322,416) |
| Income (loss) before income taxes | (19,512,306) | 6,950,657 | (5,310,905) | 21,409,539 |
| Taxes | | | | |
| Current tax expense (benefit) | (1,270) | (8,393) | 352,474 | (54,727) |
| Deferred tax expense (benefit) | (91,436) | (738,274) | 64,854 | (1,751,615) |
| Income tax expense (benefit), net | (92,706) | (746,667) | 417,328 | (1,806,342) |
| Net Income (loss) attributable to CorEnergy Stockholders | (19,419,600) | 7,697,324 | (5,728,233) | 23,215,881 |
| Preferred dividend requirements | 2,313,780 | 2,396,875 | 6,941,688 | 7,190,625 |
| Net Income (loss) attributable to Common Stockholders | \$ (21,733,380) | \$ 5,300,449 | \$ (12,669,921) | \$ 16,025,256 |
| Earnings (Loss) Per Common Share: | | | | |
| Basic | \$ (1.65) | \$ 0.44 | \$ (0.98) | \$ 1.34 |
| Diluted | \$ (1.65) | \$ 0.44 | \$ (0.98) | \$ 1.34 |
| Weighted Average Shares of Common Stock Outstanding: | | | | |
| Basic | 13,188,546 | 11,939,360 | 12,870,357 | 11,928,929 |
| Diluted | 13,188,546 | 11,939,360 | 12,870,357 | 11,928,929 |
| Dividends declared per share | \$ 0.750 | \$ 0.750 | \$ 2.250 | \$ 2.250 |

Consolidated Statements of Cash Flows (Unaudited)

| | For the Nine Months Ended | |
|---|---------------------------|------------------------|
| | September 30, 2019 | September 30, 2018 |
| Operating Activities | | |
| Net income (loss) | \$ (5,728,233) | \$ 23,215,881 |
| Adjustments to reconcile net income to net cash provided by operating activities: | | |
| Deferred income tax, net | 64,854 | (1,751,615) |
| Depreciation, amortization and ARO accretion | 17,828,773 | 19,929,691 |
| Provision for loan losses | — | 500,000 |
| Loss on extinguishment of debt | 33,960,565 | — |
| Gain on sale of equipment | (1,800) | (8,416) |
| Net realized and unrealized loss on other equity securities | — | 1,797,281 |
| Common stock issued under directors' compensation plan | — | 67,500 |
| Changes in assets and liabilities: | | |
| Increase in deferred rent receivable | (3,656,655) | (5,403,281) |
| Decrease in accounts and other receivables | 2,081,674 | 936,672 |
| Increase in prepaid expenses and other assets | (26,026) | (22,001) |
| Increase (decrease) in management fee payable | (166,587) | 72,885 |
| Increase in accounts payable and other accrued liabilities | 3,449,442 | 2,436,421 |
| Decrease in current income tax liability | — | (2,172,200) |
| Increase (decrease) in unearned revenue | (40,477) | 121,731 |
| Net cash provided by operating activities | <u>\$ 47,765,530</u> | <u>\$ 39,720,549</u> |
| Investing Activities | | |
| Purchases of property and equipment, net | (311,566) | (94,980) |
| Proceeds from sale of property and equipment | — | 17,999 |
| Principal payment on note receivable | 5,000,000 | — |
| Principal payment on financing note receivable | 32,500 | — |
| Net cash provided by (used in) investing activities | <u>\$ 4,720,934</u> | <u>\$ (76,981)</u> |
| Financing Activities | | |
| Debt financing costs | (161,963) | (264,010) |
| Net offering proceeds on convertible debt | 116,355,125 | — |
| Cash paid for extinguishment of convertible notes | (78,939,743) | — |
| Repurchases of preferred stock | (60,550) | — |
| Dividends paid on Series A preferred stock | (6,941,340) | (7,190,625) |
| Dividends paid on common stock | (28,949,060) | (25,718,189) |
| Principal payments on secured credit facilities | (2,646,000) | (2,646,000) |
| Net cash used in financing activities | <u>\$ (1,343,531)</u> | <u>\$ (35,818,824)</u> |
| Net Change in Cash and Cash Equivalents | <u>\$ 51,142,933</u> | <u>\$ 3,824,744</u> |
| Cash and Cash Equivalents at beginning of period | 69,287,177 | 15,787,069 |
| Cash and Cash Equivalents at end of period | <u>\$ 120,430,110</u> | <u>\$ 19,611,813</u> |
| Supplemental Disclosure of Cash Flow Information | | |
| Interest paid | \$ 5,893,078 | \$ 6,404,134 |
| Income taxes paid (net of refunds) | 282,786 | 2,117,473 |
| Non-Cash Financing Activities | | |
| Change in accounts payable and accrued expenses related to debt financing costs | \$ 197,227 | \$ (255,037) |
| Reinvestment of distributions by common stockholders in additional common shares | 403,831 | 1,113,727 |
| Common stock issued upon exchange and conversion of convertible notes | 62,639,326 | 42,654 |

NAREIT FFO, FFO Adjusted for Securities Investment and AFFO Reconciliation (Unaudited)

| | For the Three Months Ended | | For the Nine Months Ended | |
|--|----------------------------|--------------------|---------------------------|--------------------|
| | September 30, 2019 | September 30, 2018 | September 30, 2019 | September 30, 2018 |
| Net Income (loss) attributable to CorEnergy Stockholders | \$ (19,419,600) | \$ 7,697,324 | \$ (5,728,233) | \$ 23,215,881 |
| Less: | | | | |
| Preferred Dividend Requirements | 2,313,780 | 2,396,875 | 6,941,688 | 7,190,625 |
| Net Income (loss) attributable to Common Stockholders | \$ (21,733,380) | \$ 5,300,449 | \$ (12,669,921) | \$ 16,025,256 |
| Add: | | | | |
| Depreciation | 5,511,367 | 6,138,548 | 16,533,762 | 18,416,138 |
| NAREIT funds from operations (NAREIT FFO) | \$ (16,222,013) | \$ 11,438,997 | \$ 3,863,841 | \$ 34,441,394 |
| Add: | | | | |
| Distributions received from investment securities | 360,182 | 5,627 | 902,056 | 65,292 |
| Net realized and unrealized loss on other equity securities | — | 930,147 | — | 1,797,281 |
| Less: | | | | |
| Net distributions and other income | 360,182 | 5,627 | 902,056 | 65,292 |
| Income tax (expense) benefit from investment securities | (45,205) | 249,420 | (203,910) | 491,407 |
| Funds from operations adjusted for securities investments (FFO) | \$ (16,176,808) | \$ 12,119,724 | \$ 4,067,751 | \$ 35,747,268 |
| Add: | | | | |
| Loss on extinguishment of debt | 28,920,834 | — | 33,960,565 | — |
| Provision for loan losses, net of tax | — | — | — | 500,000 |
| Transaction costs | 14,799 | 66,895 | 157,380 | 123,791 |
| Amortization of debt issuance costs | 313,022 | 353,639 | 893,084 | 1,060,820 |
| Amortization of deferred lease costs | 22,983 | 22,983 | 68,949 | 68,949 |
| Accretion of asset retirement obligation | 110,992 | 127,928 | 332,977 | 383,784 |
| Less: | | | | |
| Income tax (expense) benefit | 137,911 | 497,247 | (213,418) | 1,314,935 |
| Adjusted funds from operations (AFFO) | \$ 13,067,911 | \$ 12,193,922 | \$ 39,694,124 | \$ 36,569,677 |
| Weighted Average Shares of Common Stock Outstanding: | | | | |
| Basic | 13,188,546 | 11,939,360 | 12,870,357 | 11,928,929 |
| Diluted | 15,609,545 | 15,393,644 | 15,197,745 | 15,383,386 |
| NAREIT FFO attributable to Common Stockholders | | | | |
| Basic | \$ (1.23) | \$ 0.96 | \$ 0.30 | \$ 2.89 |
| Diluted ⁽¹⁾ | \$ (1.23) | \$ 0.89 | \$ 0.30 | \$ 2.67 |
| FFO attributable to Common Stockholders | | | | |
| Basic | \$ (1.23) | \$ 1.02 | \$ 0.32 | \$ 3.00 |
| Diluted ⁽¹⁾ | \$ (1.23) | \$ 0.93 | \$ 0.32 | \$ 2.75 |
| AFFO attributable to Common Stockholders | | | | |
| Basic | \$ 0.99 | \$ 1.02 | \$ 3.08 | \$ 3.07 |
| Diluted ⁽²⁾ | \$ 0.94 | \$ 0.92 | \$ 2.89 | \$ 2.77 |

(1) The three and nine months ended September 30, 2019 diluted per share calculations exclude dilutive adjustments for convertible note interest expense, discount amortization and deferred debt issuance amortization because such impact is antidilutive. The three and nine months ended September 30, 2018 include these dilutive adjustments. For periods presented without per share dilution, the number of weighted average diluted shares is equal to the number of weighted average basic shares presented.

(2) Diluted per share calculations include a dilutive adjustment for convertible note interest expense.