UNITED STATES SECURITIES AND EXCHANGE COMMISSION **WASHINGTON, DC 20549**

FORM 8-K

CURRENT REPORT Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of report (Date of earliest event reported): August 2, 2017

CorEnergy Infrastructure Trust, Inc. (Exact Name of Registrant as Specified in Its Charter)

001-33292

(Commission File Number)

20-3431375

(IRS Employer Identification No.)

Maryland

(State or Other Jurisdiction of Incorporation)

	1100 Walnut, Ste. 3350, Kansas City, MO	64106
	(Address of Principal Executive Offices)	(Zip Code)
	(816) 875-3705 (Registrant's Telephone Number, Including Area Code)	
	Not Applicable (Former Name or Former Address, if Changed Since Last Report)	
orovi	Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registran isions:	t under any of the following
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)	
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)	
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))	
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))	
2b-2	Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 19 2 of the Securities Exchange Act of 1934 ($\S240.12b-2$ of this chapter). Emerging growth company \square	33 (§230.405 of this chapter) or Rule
inan	If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for icial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box	complying with any new or revised

Item 2.02 Results of Operations and Financial Condition.

On August 2, 2017, CorEnergy Infrastructure Trust, Inc. (the "Company") issued a press release announcing its financial results for the second quarter ended June 30, 2017. A copy of the press release is attached as Exhibit 99.1 to this Form 8-K.

The information in this Item 2.02, and Exhibit 99.1 to this Current Report on Form 8-K, shall not be deemed "filed" for the purposes of or otherwise subject to the liabilities under Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), nor shall it be deemed incorporated by reference in any filing of the Company under the Securities Act of 1933 or the Exchange Act, except as expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

- (d) EXHIBITS.
- 99.1 Press Release dated August 2, 2017

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CORENERGY INFRASTRUCTURE TRUST, INC.

Dated: August 2, 2017 By: /s/ David J. Schulte

David J. Schulte

Chief Executive Officer and President

Exhibit Index

Exhibit No. Description

99.1 Press Release dated August 2, 2017



CorEnergy Announces Second Quarter 2017 Results and Dividends

KANSAS CITY, Mo - August 2, 2017 - CorEnergy Infrastructure Trust, Inc. ("CorEnergy" or the "Company") today announced financial results and dividend declarations for the second quarter, ended June 30, 2017.

Second Quarter Performance Summary

Second quarter financial highlights are as follows:

For the Three Months Ended
June 30, 2017

	June 30, 2017					
			Per	Share	hare	
	Total	Basic		Diluted		
Net Income (Attributable to Common Stockholders) ¹	\$ 6,877,043	\$	0.58	\$	0.58	
NAREIT Funds from Operations (NAREIT FFO)1	\$ 12,287,971	\$	1.03	\$	0.94	
Funds From Operations (FFO) ¹	\$ 12,014,732	\$	1.01	\$	0.93	
Adjusted Funds From Operations (AFFO)1	\$ 12,499,249	\$	1.05	\$	0.94	
Dividends Declared to Common Stockholders		\$	0.75			

¹ Management uses AFFO as a measure of long-term sustainable operational performance. NAREIT FFO, FFO, and AFFO are non-GAAP measures. Reconciliations of NAREIT FFO, FFO and AFFO, as presented, to Net Income Attributable to CorEnergy Stockholders are included at the end of this press release. See Note 1 for additional information.

Recent Developments

- Underwriters exercised partial over-allotment option of the 7.375% Series A Preferred Stock offering
- Expanded and enhanced business development and accounting
 teams
- Concluded non-binding open season on the MoGas Pipeline
- Amended and restated Credit Facility agreement
- Repaid term loan, reducing leverage ratios

"Recently, CorEnergy executed a number of financial and organizational initiatives. We completed a preferred stock offering and used the proceeds to refinance our credit facility. We expanded our business development team and enhanced our accounting, tax and SEC compliance team," said CorEnergy CEO Dave Schulte. "As of July 31, 2017, CorEnergy had approximately \$146.7 million of liquidity for potential acquisitions."

Dividend Declaration

Common Stock: A second quarter 2017 dividend of \$0.75 per share (or \$3.00 per share annualized) was declared for CorEnergy's common stock. The dividend is payable on August 31, 2017, to shareholders of record on August 17, 2017.

<u>Preferred Stock:</u> For the Company's 7.375% Series A Cumulative Redeemable Preferred Stock, a cash dividend of \$0.4609375 per depositary share was declared for the second quarter. The preferred stock dividend, which equates to an annual dividend payment of \$1.84375 per depositary share, is payable on August 31, 2017, to shareholders of record on August 17, 2017.

Financing Update

7.375% Series A Cumulative Redeemable Preferred Stock: On May 10, 2017, the underwriters of CorEnergy's April 2017 preferred equity issuance purchased an additional 150,000 depositary shares at \$25.00 per share, partially exercising their overallotment option. This increased the total number of depositary shares issued in the offering to 2.95 million shares and the total proceeds, net of underwriters' discounts and other offering expenses, to approximately \$71.2 million.

<u>CorEnergy Credit Facility</u>: On July 28, 2017, CorEnergy entered in to an amended and restated credit facility agreement (the "Credit Facility"), which provides revolving borrowing commitments of up to \$161.0 million, subject to the limitations of a borrowing base. The Company's prior credit facility was comprised of \$108.0 million in revolving borrowing commitments and a \$45.0 million term loan.

The Credit Facility has a maturity date of July 28, 2022, subject to a springing maturity on February 28, 2020, and thereafter, if the Company fails to maintain certain liquidity requirements from the springing maturity date through the maturity date of the Company's convertible notes on June 15, 2020. Borrowings under the Credit Facility will bear interest on the outstanding principal amount using a LIBOR pricing grid, which is expected to equal a LIBOR rate plus an applicable margin of 2.75%-3.75%. There is a fee of 50 basis points on unused portions of the Credit Facility.

Portfolio Update

MoGas Pipeline: Following the conclusion of its open season on June 30, 2017, MoGas Pipeline does not expect any *immediate* incremental revenue to result from that initiative, but MoGas continues to explore means to offset the decline in revenue from the amended Laclede contract, which will become effective November 1, 2018. Such opportunities may include shippers transporting gas across MoGas to strike on Rockies, Mid-continent, Eastern and Gulf Coast basin basis differentials given its strategic location and numerous pipeline interconnects, new end-user customers, new cogeneration customers, and increased capacity from existing shippers. In addition, MoGas has the right to request from FERC adjustments to its rates to mitigate the effect of higher operating costs or lost revenues, by filing such a request any time MoGas deems necessary and appropriate.

Outlook

CorEnergy believes acquisitions enhance the stability of its operations, reducing risk to existing stockholders, because of the diversification benefits and added potential for dividend growth. The Company is evaluating a broad set of infrastructure opportunities and anticipates transacting on one to two acquisitions per year in 2017 and 2018, with a target range of \$50 to \$250 million per project. CorEnergy intends to finance these acquisitions through the use of capacity on its revolver, partnerships with co-investors, portfolio level debt, and, if beneficial to existing stockholders, prudent preferred and/or common equity issuances. There can be no assurance that any of these acquisition opportunities will result in consummated transactions.

CorEnergy intends to continue paying quarterly dividends of \$0.75 per share (\$3.00 annualized) based on rents received. The Company targets revenue growth of 1-3% annually from existing contracts. Based on low inflation and current production levels, CorEnergy does not anticipate significant inflation-based or participating rents in 2017.

Second Quarter 2017 Earnings Conference Call

CorEnergy will host a conference call on Thursday, August 3, 2017, at 1:00 p.m. Central Time to discuss its financial results. Please dial into the call at 877-407-8035 (for international, 1-201-689-8035) approximately five to ten minutes prior to the scheduled start time. The call will also be webcasted in a listen-only format. A link to the webcast will be accessible at corenergy reit.

A replay of the call will be available until 10:59 p.m. Central Time on September 3, 2017 by dialing 877-481-4010 (for international, 1-919-882-2331). The Conference ID is 17944. A replay of the conference call will also be available on the Company's website.

About CorEnergy Infrastructure Trust, Inc.

CorEnergy Infrastructure Trust, Inc. (NYSE: CORR, CORRPrA), is a real estate investment trust (REIT) that owns essential energy assets, such as pipelines, storage terminals, and transmission and distribution assets. We receive long-term contracted revenue from operators of our assets, primarily under triple-net participating leases. For more information, please visit <u>corenergy.reit</u>.

Forward-Looking Statements

This press release contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Although CorEnergy believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in CorEnergy's reports that are filed with the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required by law, CorEnergy does not assume a duty to update any forward-looking statement. In particular, any distribution paid in the future to our stockholders will depend on the actual performance of

CorEnergy, its costs of leverage and other operating expenses and will be subject to the approval of CorEnergy's Board of Directors and compliance with leverage covenants.

Notes

¹NAREIT FFO represents net income (computed in accordance with GAAP), excluding gains (or losses) from sales of depreciable operating property, impairment losses of depreciable properties, real estate-related depreciation and amortization (excluding amortization of deferred financing costs or loan origination costs) and after adjustments for unconsolidated partnerships and non-controlling interests. Adjustments for non-controlling interests are calculated on the same basis. FFO as we have presented it here, is derived by further adjusting NAREIT FFO for distributions received from investment securities, income tax expense (benefit) from investment securities, net distributions and dividend income and net realized and unrealized gain or loss on other equity securities. CorEnergy defines AFFO as FFO Adjusted for Securities Investments plus provision from loan losses, net of tax, transaction costs, amortization of debt issuance costs, amortization of deferred lease costs, accretion of asset retirement obligations, income tax expense (benefit) unrelated to securities investments, noncash costs associated with derivative instruments and certain costs of a non-recurring nature, less maintenance, capital expenditures (if any), amortization of debt premium and other adjustments as deemed appropriate by management. Reconciliations of NAREIT FFO, FFO Adjusted for Securities Investments and AFFO to Net Income Attributable to CorEnergy Stockholders are included in the additional financial information attached to this press release.

Contact Information:

CorEnergy Infrastructure Trust, Inc. Investor Relations Lesley Schorgl, 877-699-CORR (2677) info@corenergy.reit

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Consolidated Balance Sheets

		June 30, 2017		December 31, 2016
Assets		(Unaudited)		
Leased property, net of accumulated depreciation of \$62,187,684 and \$52,219,717	\$	479,290,402	\$	489,258,369
Property and equipment, net of accumulated depreciation of \$10,969,426 and \$9,292,712		114,749,839		116,412,806
Financing notes and related accrued interest receivable, net of reserve of \$4,100,000 and \$4,100,000		1,500,000		1,500,000
Other equity securities, at fair value		9,147,158		9,287,209
Cash and cash equivalents		37,280,689		7,895,084
Deferred rent receivable		18,464,918		14,876,782
Accounts and other receivables		3,376,336		4,538,884
Deferred costs, net of accumulated amortization of \$2,814,294 and \$2,261,151		2,581,420		3,132,050
Prepaid expenses and other assets		601,428		354,230
Deferred tax asset		2,019,051		1,758,289
Goodwill		1,718,868		1,718,868
Total Assets	\$	670,730,109	\$	650,732,571
Liabilities and Equity				
Secured credit facilities, net (including \$7,701,316 and \$8,860,577 with related party)	\$	41,035,695	\$	89,387,985
Unsecured convertible senior notes, net of discount and debt issuance costs of \$2,361,512 and \$2,755,105		111,638,489		111,244,895
Asset retirement obligation		12,204,201		11,882,943
Accounts payable and other accrued liabilities		2,191,053		2,416,283
Management fees payable		1,745,325		1,735,024
Unearned revenue		543,050		155,961
Total Liabilities	\$	169,357,813	\$	216,823,091
Equity				
Series A Cumulative Redeemable Preferred Stock 7.375%, \$130,000,000 and \$56,250,000 liquidation preference (\$2,500 per share, \$0.001 par value), 10,000,000 authorized; 52,000 and 22,500 issued and outstanding at June 30, 2017 and December 31, 2016, respectively	\$	130,000,000	\$	56,250,000
Capital stock, non-convertible, \$0.001 par value; 11,901,681 and 11,886,216 shares issued and outstanding at June 30, 2017 and December 31, 2016 (100,000,000 shares authorized)		11,902		11,886
Additional paid-in capital		343,585,389		350,217,746
Accumulated other comprehensive loss		(5,218)		(11,196)
Total CorEnergy Equity		473,592,073		406,468,436
Non-controlling interest		27,780,223		27,441,044
Total Equity		501,372,296	-	433,909,480
Total Liabilities and Equity	\$	670,730,109	\$	650,732,571
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Consolidated Statements of Income and Comprehensive Income (Unaudited)

				_					
		For the Three	Mon	Months Ended		For the Six N	Ionths Ended		
	J	June 30, 2017		June 30, 2016		June 30, 2017		June 30, 2016	
Revenue									
Lease revenue	\$	17,050,092	\$	16,996,072	\$	34,116,618	\$	33,992,144	
Transportation and distribution revenue		4,775,780		5,064,680		9,786,370		10,164,131	
Financing revenue				_		_		162,344	
Total Revenue		21,825,872		22,060,752		43,902,988		44,318,619	
Expenses									
Transportation and distribution expenses		1,362,980		1,378,306		2,698,550		2,740,631	
General and administrative		2,558,339		2,773,240		5,619,579		6,063,092	
Depreciation, amortization and ARO accretion expense		6,005,995		5,737,025		12,011,903		11,033,843	
Provision for loan loss and disposition				369,278				5,014,466	
Total Expenses		9,927,314		10,257,849		20,330,032		24,852,032	
Operating Income	\$	11,898,558	\$	11,802,903	\$	23,572,956	\$	19,466,587	
Other Income (Expense)									
Net distributions and dividend income	\$	221,440	\$	214,169	\$	264,902	\$	589,742	
Net realized and unrealized gain (loss) on other equity securities		614,634		1,199,665		70,426		(429,087)	
Interest expense		(3,202,837)		(3,540,812)		(6,657,234)		(7,466,821)	
Total Other Expense		(2,366,763)		(2,126,978)		(6,321,906)		(7,306,166)	
Income before income taxes		9,531,795		9,675,925		17,251,050		12,160,421	
Taxes									
Current tax expense (benefit)		57,651		203,652		23,891		(474,079)	
Deferred tax expense (benefit)		38,084		206,786		(260,762)		(370,609)	
Income tax expense (benefit), net		95,735		410,438		(236,871)		(844,688)	
Net Income		9,436,060		9,265,487		17,487,921		13,005,109	
Less: Net Income attributable to non-controlling interest		435,888		310,960		818,271		659,461	
Net Income attributable to CorEnergy Stockholders	\$	9,000,172	\$	8,954,527	\$	16,669,650	\$	12,345,648	
Preferred dividend requirements		2,123,129		1,037,109		3,160,238		2,074,218	
Net Income attributable to Common Stockholders	\$	6,877,043	\$	7,917,418	\$	13,509,412	\$	10,271,430	
					_		_		
Net Income	\$	9,436,060	\$	9,265,487	\$	17,487,921	\$	13,005,109	
Other comprehensive income (loss):									
Changes in fair value of qualifying hedges / AOCI attributable to CorEnergy stockholders		3,006		3,005		5,978		(208,071)	
Changes in fair value of qualifying hedges / AOCI attributable to non- controlling interest		702		703		1,396		(48,647)	
Net Change in Other Comprehensive Income (Loss)	\$	3,708	\$	3,708	\$	7,374	\$	(256,718)	
Total Comprehensive Income		9,439,768		9,269,195		17,495,295		12,748,391	
Less: Comprehensive income attributable to non-controlling interest		436,590		311,663		819,667		610,814	
Comprehensive Income attributable to CorEnergy Stockholders	\$	9,003,178	\$	8,957,532	\$	16,675,628	\$	12,137,577	
Earnings Per Common Share:									
Basic	\$	0.58	\$	0.66	\$	1.14	\$	0.86	
Diluted	\$	0.58	\$	0.66	\$	1.14	\$	0.86	
Weighted Average Shares of Common Stock Outstanding:									
Basic		11,896,616		11,912,030		11,892,670		11,927,984	
Diluted		11,896,616		15,383,892		11,892,670		11,927,984	
Dividends declared per share	\$	0.750	\$	0.750	\$	1.500	\$	1.500	

Consolidated Statements of Cash Flows (Unaudited)

	For the Six Months Ended				
	J	une 30, 2017	June 30, 2016		
Operating Activities					
Net Income	\$	17,487,921	\$	13,005,109	
Adjustments to reconcile net income to net cash provided by operating activities:					
Deferred income tax, net		(260,762)		(370,609)	
Depreciation, amortization and ARO accretion		12,949,644		12,149,782	
Provision for loan loss		_		5,014,466	
Non-cash settlement of accounts payable		(171,609)		_	
Gain on repurchase of convertible debt		_		(68,734)	
Net distributions and dividend income, including recharacterization of income		148,649		(117,004)	
Net realized and unrealized (gain) loss on other equity securities		(70,426)		429,087	
Unrealized gain on derivative contract		(16,453)		(132,094)	
Common stock issued under directors compensation plan		30,000		30,000	
Changes in assets and liabilities:					
Increase in deferred rent receivable		(3,588,136)		(4,777,761)	
Decrease in accounts and other receivables		1,162,548		1,044,197	
Decrease in financing note accrued interest receivable		_		95,114	
Decrease (increase) in prepaid expenses and other assets		134,023		(143,996)	
Increase (decrease) in management fee payable		10,301		(63,961)	
Decrease in accounts payable and other accrued liabilities		(53,621)		(133,100)	
Increase in unearned revenue		29,695		54,094	
Net cash provided by operating activities	\$	27,791,774	\$	26,014,590	
Investing Activities	·				
Proceeds from assets and liabilities held for sale		_		644,934	
Purchases of property and equipment, net		(13,745)		(372,230)	
Proceeds from asset foreclosure and sale		_		223,451	
Increase in financing notes receivable		_		(202,000)	
Return of capital on distributions received		61,828		2,134	
Net cash provided by investing activities	\$	48,083	\$	296,289	
Financing Activities					
Debt financing costs		(2,512)		(193,000)	
Net offering proceeds on Series A preferred stock		71,170,611		_	
Repurchases of common stock		_		(2,041,851)	
Repurchases of convertible debt		_		(931,266)	
Dividends paid on Series A preferred stock		(3,433,984)		(2,074,218)	
Dividends paid on common stock		(17,318,618)		(17,570,352)	
Distributions to non-controlling interest		(480,488)		_	
Advances on revolving line of credit		_		44,000,000	
Payments on revolving line of credit		(44,000,000)		_	
Principal payments on secured credit facilities		(4,389,261)		(54,002,815)	
Net cash provided (used) by financing activities	\$	1,545,748	\$	(32,813,502)	
Net Change in Cash and Cash Equivalents	\$	29,385,605	\$	(6,502,623)	
Cash and Cash Equivalents at beginning of period		7,895,084		14,618,740	

Supplemental Disclosure of Cash Flow Information

Interest paid	\$ 5,777,328	\$ 6,758,715
Income taxes paid (net of refunds)	132,202	3,437
Non-Cash Investing Activities		
Change in accounts and other receivables	\$ _	\$ (450,000)
Net change in Assets Held for Sale, Property and equipment, Prepaid expenses and other assets, Accounts payable and other accrued liabilities and Liabilities held for sale	_	(1,776,549)
Non-Cash Financing Activities		
Reinvestment of distributions by common stockholders in additional common shares	\$ 516,565	\$ 331,823

NAREIT FFO, FFO Adjusted for Securities Investment and AFFO Reconciliation

		For the Three	Months Ended			For the Six	Months Ended		
	J	une 30, 2017		June 30, 2016		June 30, 2017	,	June 30, 2016	
Net Income attributable to CorEnergy Stockholders	\$	9,000,172	\$	8,954,527	\$	16,669,650	\$	12,345,648	
Less:									
Preferred Dividend Requirements		2,123,129		1,037,109		3,160,238		2,074,218	
Net Income attributable to Common Stockholders	\$	6,877,043	\$	7,917,418	\$	13,509,412	\$	10,271,430	
Add:									
Depreciation		5,822,383		5,539,667		11,644,679		10,629,420	
Less:									
Non-Controlling Interest attributable to NAREIT FFO reconciling									
items		411,455		411,455		822,910		822,910	
NAREIT funds from operations (NAREIT FFO)	\$	12,287,971	\$	13,045,630	\$	24,331,181	\$	20,077,940	
Add:									
Distributions received from investment securities		252,213		215,139		475,379		474,873	
Income tax expense from investment securities		310,622		533,765		114,862		58,128	
Less:									
Net distributions and dividend income		221,440		214,169		264,902		589,742	
Net realized and unrealized gain (loss) on other equity securities		614,634		1,199,665		70,426		(429,087)	
Funds from operations adjusted for securities investments (FFO)	\$	12,014,732	\$	12,380,700	\$	24,586,094	\$	20,450,286	
Add:									
Provision for loan losses, net of tax		_		369,278		_		4,409,359	
Transaction costs		211,269		1,000		470,051		37,915	
Amortization of debt issuance costs		468,871		470,506		937,742		1,087,603	
Amortization of deferred lease costs		22,983		22,983		45,966		45,966	
Accretion of asset retirement obligation		160,629		174,375		321,258		358,457	
Unrealized (gain) loss associated with derivative instruments		10,619		33,820		(16,453)		57,695	
Less:									
Non-cash settlement of accounts payable		171,609		_		171,609		_	
Income tax benefit		214,887		123,327		351,733		297,709	
Non-Controlling Interest attributable to AFFO reconciling items		3,358		9,064		6,709		45,868	
Adjusted funds from operations (AFFO)	\$	12,499,249	\$	13,320,271	\$	25,814,607	\$	26,103,704	
Weighted Average Shares of Common Stock Outstanding:									
Basic		11,896,616		11,912,030		11,892,670		11,927,984	
Diluted		15,351,161		15,383,892		15,347,215		15,406,339	
NAREIT FFO attributable to Common Stockholders									
Basic	\$	1.03	\$	1.10	\$	2.05	\$	1.68	
Diluted (1)	\$	0.94	\$	0.99	\$	1.87	\$	1.59	
FFO attributable to Common Stockholders									
Basic	\$	1.01	\$	1.04	\$	2.07	\$	1.71	
Diluted (1)	\$	0.93	\$	0.95	\$	1.89	\$	1.61	
AFFO attributable to Common Stockholders									
Basic	\$	1.05	\$	1.12	\$	2.17	\$	2.19	
Diluted (2)	\$	0.94	\$	0.99	\$	1.94	\$	1.95	
Diluted	Ψ	0.54	Ψ	0.99	Ψ	1.94	Ψ	1.93	

⁽¹⁾ Diluted per share calculations include dilutive adjustments for convertible note interest expense, discount amortization and deferred debt issuance amortization.

⁽²⁾ Diluted per share calculations include a dilutive adjustment for convertible note interest expense.