UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): March 3, 2016

CorEnergy Infrastructure Trust, Inc.

(Exact Name of Registrant as Specified in Its Charter)

Maryland (State or Other Jurisdiction of Incorporation)

1-33292 (Commission File Number) 20-3431375 (IRS Employer Identification No.)

1100 Walnut, Suite 3350, Kansas City, MO (Address of Principal Executive Offices)

64106 (Zip Code)

(816) 875-3705

(Registrant's Telephone Number, Including Area Code)

Not Applicable

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure.

On March 3, 2016, CorEnergy Infrastructure Trust, Inc. (the "Company") issued a statement commenting on recent announcements from its tenants and providing updates on its financing plan. A copy of the Company's press release concerning these matters is furnished as Exhibit 99.1 to this Form 8-K.

A representative of the Company will speak at the Capital Link Master Limited Partnership Investing Forum in New York City on March 3, 2016. A copy of the presentation will be posted to the Company's website on March 3, 2016 and is furnished as Exhibit 99.2 to this Form 8-K. An archived webcast will also be available on the Company's website after the presentation.

Item 9.01 Financial Statements and Exhibits.

- d) Exhibits
- 99.1 Press Release dated March 3, 2016
- 99.2 Presentation slides for conference on March 3, 2016

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Dated: March 3, 2016

CORENERGY INFRASTRUCTURE TRUST, INC.

By: /s/ Rebecca M. Sandring

Rebecca M. Sandring

Secretary

Exhibit Index

Exhibit No. **Description**

99.1 99.2

Press Release dated March 3, 2016 Presentation slides for conference on March 3, 2016



CorEnergy Responds to Recent Tenant Announcements and Affirms Financing Plan

FOR IMMEDIATE RELEASE

KANSAS CITY, Mo.—March 3, 2016 – Today, CorEnergy Infrastructure Trust responded to recent public announcements by two of its material tenants, Ultra Petroleum Corp. ("UPL") and Energy XXI Ltd ("EXXI") and affirmed its financing expectations.

On February 29, 2016, UPL, the guarantor of the obligations of the lessee of the Pinedale Liquids Gathering System, filed its 2015 Form 10-K which included (i) an explanatory paragraph by the company's auditors expressing uncertainty as to UPL's ability to continue as a going concern, (ii) a warning of a potential bankruptcy filing, and (iii) a warning of a potential default under the Pinedale Lease Agreement in the event of such a filing. On March 2, 2016, UPL filed a Form 8-K announcing it had entered into an agreement with certain unsecured lenders to defer payment of interest and principal, thereby avoiding a default under the affected indebtedness.

"In its 2015 10-K filing, UPL indicated the need to maintain access to the Pinedale LGS," said CorEnergy Chief Executive Officer Dave Schulte. "CorEnergy's triple net lease is a necessary operating expense for UPL to continue producing at the level it indicated in its stated guidance for 2016."

Separately, EXXI, the guarantor of the obligations of the lessee of CorEnergy's Grand Isle Gathering System ("GIGS") announced on February 29, 2016 that it received a Notice of Deficiency from the NASDAQ Stock Market due to the closing bid price of EXXI shares falling below the \$1.00 per share threshold. CorEnergy does not believe the potential delisting from NASDAQ will affect its GIGS lease, provided EXXI continues to comply with the public disclosure requirements of the SEC or otherwise provides financial information in compliance with lease requirements.

"Our three major tenants, UPL, EXXI and Arc Logistics Partners LP are all in compliance with their lease requirements, including timely payments of their respective rents due in March," said Mr. Schulte. "We expect to refinance the remaining balance of our Pinedale Term Loan prior to maturity at the end of March, leaving approximately \$65 million of liquidity for acquisitions and other corporate purposes."

A representative of CorEnergy will speak at an investor conference on March 3, 2016. The presentation and an archived webcast will be available on the Company's website following the presentation.

The Company also announced yesterday that it expects to file its Form 10-K on March 14, 2016 and, will host a conference call to discuss its financial results on March 15.

About CorEnergy Infrastructure Trust, Inc.

1100 Walnut, Suite 3350, Kansas City, MO 64106 | Main: 816-875-3705 | Fax: 816-875-5875 | corridortrust.com

CorEnergy Infrastructure Trust, Inc. (NYSE: CORR, CORRPrA), is a real estate investment trust (REIT) that owns essential midstream and downstream energy assets, such as pipelines, storage terminals, and transmission and distribution assets. We seek long-term contracted revenue from operators of our assets, primarily under triple net participating leases. For more information, please visit <u>corenergy.corridortrust.com</u>.

Forward-Looking Statements

This press release contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1934 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Although CorEnergy believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in CorEnergy's reports that are filed with the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required by law, CorEnergy does not assume a duty to update any forward-looking statement. In particular, any distribution paid in the future to our stockholders will depend on the actual performance of CorEnergy, its costs of leverage and other operating expenses and will be subject to the approval of CorEnergy's Board of Directors and compliance with leverage covenants.

Contact Information:

CorEnergy Infrastructure Trust, Inc. Investor Relations Lesley Robertshaw, 877-699-CORR (2677) info@corridortrust.com



Capital Link Master Limited Partnership Investing Forum

Jeff Fulmer, Senior Vice President March 3, 2016



Disclaimer

This presentation contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements."

Although CorEnergy believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in CorEnergy's reports that are filed with the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release.

Other than as required by law, CorEnergy does not assume a duty to update any forward-looking statement. In particular, any distribution paid in the future to our stockholders will depend on the actual performance of CorEnergy, its costs of leverage and other operating expenses and will be subject to the approval of CorEnergy's Board of Directors and compliance with leverage covenants.

Capital Link MLP Investing Forum | March 3, 2016

Direct Access to Energy Infrastructure

REIT STRATEGY

- Own infrastructure assets critical to tenant / customer operations
- Enter into long-term leases with predictable base rents having inflationary protection
- · Collect rents that have priority, and are reflected as necessary tenant / customer operating expense
- Deliver total returns of 8-10% on assets derived from base rents, participating rents and new acquisitions





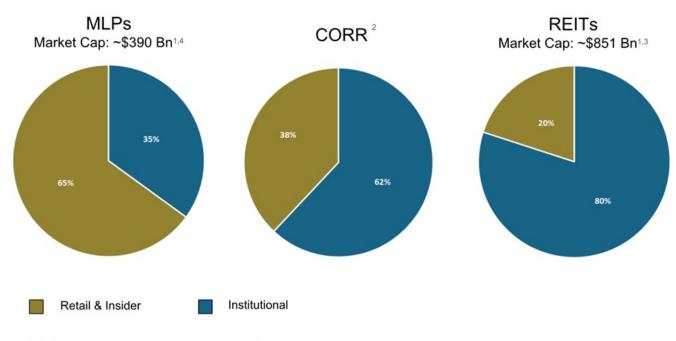


REIT STRUCTURE SUITABILITY

- 1099 infrastructure access for institutional, tax exempt and non-US investors (no K-1, UBTI or ECI)
- REITs are not investment companies, but are eligible to be owned by investment companies

Capital Link MLP Investing Forum | March 3, 2016

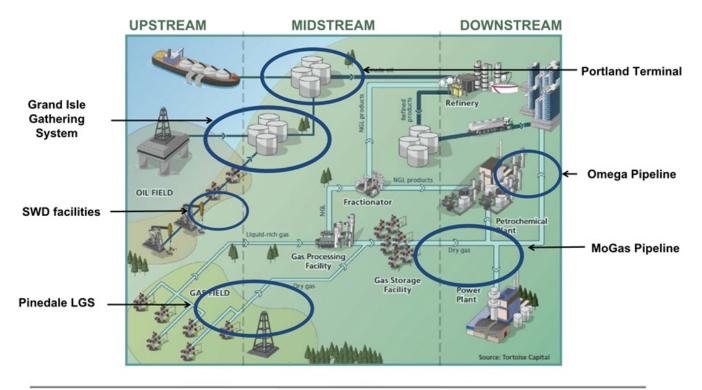
Broadened Investor Suitability



Capital Link MLP Investing Forum | March 3, 2016

 [&]quot;The Research Magazine Guide to Master Limited Partnerships 2015", July 2015
 Bloomberg Data, February 2016
 REIT.com "REIT Industry Financial Snapshot", January 2016, includes only equity REITs
 U.S. Capital Advisors "USCA Weekly MLP Update", February 29, 2016

Diversification Across the Energy Value Chain



Capital Link MLP Investing Forum | March 3, 2016

Portland Terminal: MLP as Tenant

- 39-acre terminal to receive, store and deliver heavy and refined petroleum products
- 84 tanks with 1.5 million barrels of storage capacity; loading for ships, rail and trucks
- Triple net operating lease with Arc Terminals; 15-year initial term, 5-year renewals
- Acquired for \$40 million and financed \$10 million in expansion projects



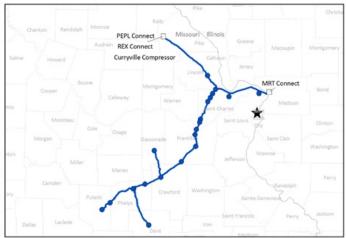


Capital Link MLP Investing Forum | March 3, 2016CorEnergy Infrastructure Trust (NYSE: CORR) | 6

MoGas Interstate Pipeline: LDCs as Tenants

- 263-mile pipeline connecting natural gas supplies to Missouri utilities
- Critical pipeline with 97% of revenues from firm transportation contracts
- Held as taxable company; subject to intercompany mortgage
- \$125 million financed through issuance of new equity and preferred





Capital Link MLP Investing Forum | March 3, 2016CorEnergy Infrastructure Trust (NYSE: CORR) | 7

Priority and Magnitude of CORR Rent

UPL Operating Expenses Per Mcfe				EXXI Operating Expenses Per BOE	
	FY 2015			The state of the s	F1H16
Lease Operating Expenses	\$0.37	Includes		Insurance Expense	\$2.05
LGS Operating Lease Expense	0.07	□ CorEnergy		Workover and maintenance	2.75
Production Taxes	0.25	Lease 7	12	Direct Lease	12.74
Gathering Fees	0.30	Payments		Production Taxes	0.10
Transportation Charges	0.29	, [↳	Gathering and Transportation ¹	3.04
Field Level Cash Expense	\$1.28		ſ	Field Level Cash Expenses	\$20.68
General and Administrative	0.03	Interest is		General and Administrative	4.91
Interest and Debt Expense	0.59	_ single largest	-	Interest and Debt Expense	18.54
Total Cash Expenses	\$1.90	cash expense		Other Income, net	-0.29
Depreciation, Depletion and Amortization	1.38	for tenants		Total Cash Expenses	\$43.84
Total Expenses per Mcfe ³	\$3.28			Depreciation, Depletion and Amortization	23.54
				Total Expenses per BOE ³	\$67.38

"A termination of the Pinedale Lease Agreement would significantly disrupt our ability to produce oil and gas from Pinedale field which would have a material adverse effect on our business, financial condition, results of operations, and cash flows."2

Sources: UPL and EXXI Filings

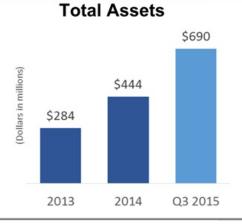
Capital Link MLP Investing Forum | March 3, 2016

Portion attributable to CORR Rent
 Ultra Petroleum 2015 Form 10-K
 Excluding gains, losses and impairments

Asset Growth Drives Dividend Growth

- Diversification of asset and revenue sources enhances dividend stability
- Long-term contracted revenues with potential escalators
- Dividend growth target: 3-5% annually including acquisitions and new projects
- ~1.5x coverage ratio of AFFO to dividend allows for debt repayment and capital reinvestments







Capital Link MLP Investing Forum | March 3, 2016

Adequate Liquidity for Anticipated Needs

	Capitalization	
(\$ in millions)	September 30, 2015	Three Publicly Traded Financial Instruments
Current Maturities on Long-term Debt	\$7.1	7% Convertible Notes
Long-term Debt	\$97.8	
Line of Credit	\$0.0	7 3/8% Preferred Series A
Convertible Debt, proceeds gross of fees	\$115.0	Common Shares
Total Debt	\$220.0	Financing Ratios Remain Well Below Targets
Preferred Stock	\$56.3	Total Debt to Total Capitalization Ratio:
Common Stock	\$367.6	Adjusted ratio of ~34%, within
Total Equity	\$423.8	our target range of 25-50%
Total Capitalization	\$643.8	Preferred to Total Equity Ratio:
Total Debt/Total Capitalization	34.2%	Adjusted ratio of 13%, below
Preferred/Total Equity	13.3%	our 33% target

Capital Link MLP Investing Forum| March 3, 2016CorEnergy Infrastructure Trust (NYSE: CORR) | 10

Concluding Remarks

- Direct access to critical energy infrastructure for institutional, retail, tax exempt, and non-US investors
- Long-term leases with predictable base rents, adjusted annually for inflation
- Rent payments to CORR have high priority and are usually reflected as "field-level" operating expenses
- Management team with deep experience in the energy industry
- A record of dividend growth and a "pipeline" of opportunities

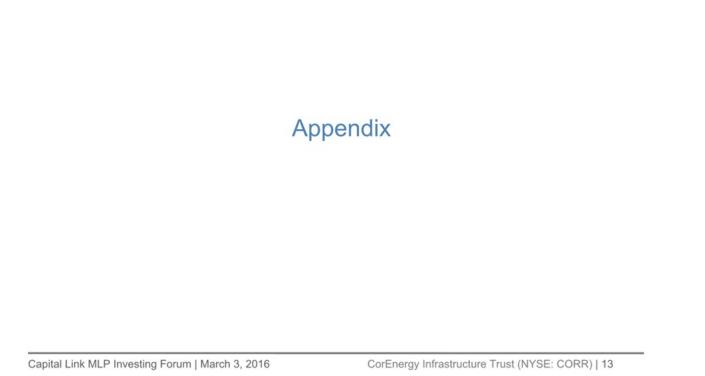
Capital Link MLP Investing Forum | March 3, 2016



For more information please visit our website at corenergy.corridortrust.com

Or contact Investor Relations directly at: 877-699-CORR info@corridortrust.com

Capital Link MLP Investing Forum | March 3, 2016



Non-GAAP Financial Measures: FFO/AFFO Reconciliation

NAREIT FFO, FFO A djusted for Securities Investment and A FFO Reconciliation

For the Nine Months Ended

		For the Three	Mont	ns Ended	For the Nine Months Ended				
-	Septen	nber 30, 2015	Sep	tember 30, 2014	Se pte	ember 30, 2015	September 30, 2014		
Net Income attributable to CorEnergy Stockholders	\$	427,219	\$	1,888,418	\$	8,698,985	\$	6,999,485	
Less:									
Preferred Dividend Requirements		1,037,109		-		2,811,719		_	
Net Income attributable to Common Stockholders		(009,890)		1,888,418		5,887,266		6,999,485	
Add:									
Depreciation		5,644,320		3,237,261		13,158,454		9,573,809	
Less: Non-Controlling Interest attributable to NAREIT FFO reconciling items		411.455		411.455		1 234 364		1,234,385	
NAREIT funds from operations (NA REIT FFO)		4,622,975		4,714,224		17,811,356		15,338,929	
Add:									
Distributions received from investment securities		274,550		864,575		742,056		1,697,319	
In come tax expense (benefit) from investment securities		(450,899)		324,969		57,531		1,588,399	
Less:									
Net distributions and dividend income		241,563		1,686,637		1,025,381		1,686,637	
Net realized and unrealized gain on other equity securities Funds from operations adjusted for securities investments (FFO)		(1,408,751)		(865,470) 5,082,601		(915,568) 18,501,130	_	2,512,738 14,425,272	
Add:		1000000						600	
Provision for loan losses, net oftax		6.667.823		722		6.667.823			
Transaction costs		133.009		102.591		880,307		139.540	
Amortization of debtissuance costs		699.386		306.300		1.313.026		595.982	
Amortization of deferred lease costs		22,824		15,343		53,508		46,026	
Accretion of assetretirement obligation		169,521		_		169,521		_	
In come tax expense		(114,940)		(86)		(351,668)		(7,124)	
Amortization of above market leases				72,985		72,987		218,954	
Non cash costs associated with derivative instruments		(13,965)		(18,200)		(48,493)		(53,132)	
Less:									
EIP Lease Adjustment Non-Controlling Interest attributable to AFFO reconciling				5 42 ,8 09		5 42,809		1,628,427	
items		23,837	102	23,286		69,348		69,635	
A djusted funds from operations (AFFO)	\$	13,153,835	5	4,995,439	\$	26,645,984	\$	13,867,456	

Capital Link MLP Investing Forum | March 3, 2016 CorEnergy Infrastructure Trust (NYSE: CORR) | 14

Non-GAAP Financial Measures: FFO/AFFO Reconciliation*

NAREIT FFO, FFO Adjusted for Securities Investment and AFFO Reconciliation

	For the Thr	ee Mont	hs Ended	9	For the Nine I	Months Ended			
	September 30, 201	5 Sep	September 30, 2014		September 30, 2015		September 30, 2014		
Weighted Average Shares of Common Stock Outstanding:									
Basic	11,924,14	8	6,328,370		10,266,380		6,218,074		
Diluted	11,924,14	8	6,328,370		10,266,380		6,218,074		
NAREIT FFO attributable to Common Stockholders									
Basic	\$ 0.39	9 \$	0.74	\$	1.79	\$	2.47		
Diluted (1)	\$ 0.39	9 \$	0.74	\$	1.79	\$	2.47		
FFO attributable to Common Stockholders									
Basic	\$ 0.4	7 \$	0.80	\$	1.83	\$	2.32		
Diluted (1)	\$ 0.47	7 \$	0.80	\$	1.83	\$	2.32		
AFFO attributable to Common Stockholders									
Basic	\$ 1.10) \$	0.79	\$	2.53	\$	2.20		
Diluted	\$ 1.10	5	0.79	\$	2.53	\$	2.20		

⁽¹⁾ Diluted EPS for the three and nine months ended September 30, 2015, excludes the impact to income and the number of outstanding from the conversion of the 7.00% Convertible Senior Notes, because to do so, would be antidilutive.

*Adjusted for reverse stock split

Capital Link MLP Investing Forum | March 3, 2016

Non-GAAP Financial Measures: Contribution Margin¹

Leas e Revenue, Security Distributions, Financing Revenue, and Operating Results

	200	For the Three	Month:	s Ended	For the Nine Months Ended					
	Septe	ember 30, 2015	September 30, 2014		Sept	tember 30, 2015	September 30, 2014			
Leas e Revenue, Security Distributions, Financing Revenue, and Operating Results						æ .	5.75.0	33		
Leases:										
Lease revenue	\$	16,966,056	\$	7,191,187	\$	31,102,036	\$	21,019,272		
Other Equity Securities:										
Net cash distributions received		274,550		866,768		742,056		1,710,556		
Financing:										
Financing revenue		182,604		413,482		1,511,900		578,829		
Operations:										
Sales revenue		1,434,694		1,741,209		5,442,257		6,814,346		
Trans portation revenue		3,557,096		_		10,753,810		_		
Costofsales		(382,851)		(1,284,711)		(2,201,139)		(5,377,067)		
administrative		(856,050)		_		(2,924,010)		_		
Operating expenses (excluding depreciation, amortization and ARO accretion)		(264,812)		(210,009)		(666,845)		(646,283)		
Net Operations (excluding depreciation, amortization and ARO accretion)		3,488,077		246,489		10,404,073		790,996		
Total Lease Revenue, Security Distributions, Financing										
Revenue and Operating Results	\$	20,911,287	\$	8,717,926	\$	43,760,065	\$	24,099,653		
Expenses		(2,837,762)		(1,841,493)		(7,311,610)		(4,609,408)		
Non-Controlling Interest attributable to Adjusted EBITDA Items		(971,243)		(954,495)		(2,912,908)		(2,863,153)		
Adjusted EBITDA	\$	17,102,282	\$	5,921,938	\$	33,535,547	\$	16,627,092		

Capital Link MLP Investing Forum | March 3, 2016

Non-GAAP Financial Measures: Contribution Margin¹

Reconciliation of Adjusted EBITDA to Income Attributable to Common Stockholders

		For the Three	Month	ns Ended	For the Nine Months Ended						
	Septe	ember 30, 2015	Septe	ember 30, 2014	Sept	ember 30, 2015	September 30, 201				
Adjusted EBITDA	\$	17,102,282	\$	5,921,938	\$	33,535,547	\$	16,627,092			
Other Adjustments:											
Distributions and dividends received in prior period previously deemed a return of capital (recorded as a cost reduction) and reclassified as income in a											
subsequent period) 		822,062		371,323		(10,682)			
Net realized and unrealized gain on securities,											
noncash portion		(1,441,738)		(865, 470)		(1,003,566)		2,512,738			
Depreciation, amortization & ARO accretion		(5,836,665)		(3, 252, 604)		(13,381,483)		(9,619,835)			
Interest expense, net		(3,854,913)		(977,635)		(6,129,073)		(2,623,972)			
Provision for loan losses		(7,951,137)		_		(7,951,137)		_			
Non-controlling interest attributable to depreciation,											
amortization, ARO accretion and interest expense		560,437		565,010		1,679,923		1,695,419			
Income tax benefit (expense)		1,848,953		(324, 883)		1,577,451		(1,581,275)			
Preferred dividend requirements		(1,037,109)				(2,811,719)					
Income Attributable to Common Stockholders	\$	(609,890)	\$	1,888,418	\$	5,887,266	\$	6,999,485			

(1) Equals Total Lease Revenue, Security Distributions, Financing Revenue and Operating Results in the MD&A of Forms 10-K and 10-Q. Reconciliation on slides 15-16.

Capital Link MLP Investing Forum | March 3, 2016

Non-GAAP Financial Measures: Fixed-Charges Coverage

		or the Nine onths Ended ptember 30,	For the Ye	For the Year Ended November 30,						one-Month Transition eriod Ended ecember 31,	
	2015		2014	2014 2013			2011	2010			2012
Ratio of earnings to combined fixed charges and preferred	88										
stock divide nds:											
Fixed charges (1)	S	6,129,073	\$ 3,675,122	\$ 3,288,378	\$ 81,123	S .	36,508	S 4	15,619	S	416,137
Preferred s tock dividends (2)		2,811,719	_			- 3	(-11		-		-
Combined fixed charges and preferred stock dividends		8,940,792	3,675,122	3,288,378	81,123	1	36,508	4	15,619		416,137
Net income (loss) available to common shareholders a fer											
provision for income taxes	207	5,887,266	7,013,856	4,502,339	12,348,72		2,922,143	14,66	66,874		(1,503,396)
Eamings	S	14,828,058	\$ 10,688,978	\$7,790,717	\$ 12,429,844	S	2,958,651	\$14,71	12,493	\$	(1,087,259)
Ratio of earnings to combined fixed charges and preferred stock											
dividends		1.66	2.91	2.37	153.22	2	81.04	3	322.51		(2.61

⁽¹⁾ Fixed charges consist of interest expense, as defined under U.S. generally accepted accounting principles, on all indebtedness

Capital Link MLP Investing Forum | March 3, 2016

⁽²⁾ This line represents the amount of preferred stock dividends accumulated as of June 30, 2015